Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2014 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	33,931			30,571	_	6,194	-2,093	72,768	21	o	52,546
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,020	-13	309	117			-1,148	2,883	521	177	6,972
Pentanes Plus	929	-13	309	117	_		4	762	101	49	68
Liquefied Petroleum Gases	1,091	-13	309	117	_		-1,152	2,121	420	128	6,904
Ethane/Ethylene	3		309	- 117	_		-1,102	2,121	420	3	0,304
Propane/Propylene	381		1,474	117	_		-29	_	408	1,593	2,577
Normal Butane/Butylene	352		-1,208	- 117	_		-1,117	1,307	12	-1,058	3,787
Isobutane/Isobutylene	355		43	-	-		-6	814	-	-410	540
Other Liquids		729		2,476	9,116	967	924	12,856	377	-869	46,411
Hydrogen/Oxygenates/Renewables/				,							,
Other Hydrocarbons		729		79	4,318	899	-215	6,157	82	0	2,421
Hydrogen				-	_	1,362		1,362	_	0	´
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	_	_	1	0	-
Renewable Fuels (including Fuel Ethanol)		729		79	4,318	-465	-215	4,795	81	0	2,421
Fuel Ethanol <sup>6</sup>		572		-	3,846	-127	-196	4,442	45	0	2,003
Renewable Fuels Except Fuel Ethanol		157		79	472	-338	-19	353	36	0	418
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				1,994	_		-1,450	4,225	88	-869	17,152
Motor Gasoline Blend.Comp. (MGBC)		_		403	4,798	68	2,589	2,474	206	0	26,838
Reformulated		_		-	2,420	-456	1,383	581	_	0	12,966
Conventional				403	2,378	524 	1,206	1,893	206 -	0 –	13,872 -
Finished Petroleum Products		_	94,448	1,397	1,647	472	2,846		13,936	81,182	35,457
Finished Motor Gasoline		_	47,908	18	313	59	388		1,825	46,085	3,099
Reformulated		_	31,818	-	-	501	2		- 1,020	32,317	13
Conventional		_	16,090	18	313	-442	386		1,825	13,768	3,086
Finished Aviation Gasoline			_	_	_		-47		_	47	223
Kerosene-Type Jet Fuel			12,723	315	267		-434		1,265	12,474	8,476
Kerosene			20	-	-		-4		<sup>^</sup> 5	19	100
Distillate Fuel Oil			18,914	105	1,128	414	2,425		5,545	12,591	14,131
15 ppm sulfur and under <sup>7</sup>			17,879	103	1,128	414	2,634		2,972	13,918	12,863
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			356	2	-	_	-21		331	48	274
Greater than 500 ppm sulfur			679	_	_		-188		2,242	-1,375	994
Residual Fuel Oil <sup>8</sup>			5,103	803	_		451		1,715	3,740	5,667
Less than 0.31 percent sulfur			60	_	_		-21		NA	NA	497
0.31 to 1.00 percent sulfur			669	86	-		-76		NA	NA	582
Greater than 1.00 percent sulfur			4,374	717	_		548		NA	NA	4,582
Petrochemical Feedstocks			6	-	_		1		_	5	2
Naphtha for Petro. Feed. Use			6	_	_		1		_	5	2
Other Oils for Petro. Feed. Use			_	-	_		_ 5		_	48	- 46
Special Naphthas			53	6	-61		-80		245	48	
Lubricants			620	13	-61		-80		245 5	400	1,125
Petroleum Coke			4,373	36	_		81		3,259	1,069	1,429
Marketable			3,310	36	_		81		3,259	1,009	1,429
Catalyst			1,063						3,239	1,063	1,429
Asphalt and Road Oil			684	101			18		71	696	1,069
Still Gas			3,650							3,650	1,009
Miscellaneous Products			394	-	-		42		1	351	90
Total	35,951	716	94,757	34,561	10.763	7,634	529	88,507	14,854	80,491	141,386

<sup>-- =</sup> Not Applicable.

\_ = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude oil previously referred to as "Incompated For Crude Oil." Also included in an adjustment for crude Oil and the other cr

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>6</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best lines. Best lines in the line of the line of the line of the lines at large lines at large lines.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-210, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.